



# Monthly Financial Report

August 2021

- The region continued to see high temperatures through the first part of August, putting upward pressure on energy market pricing. Preschedule prices reached a high of \$250 per megawatt on August 11th, but averaged \$39 per megawatt in the last half of the month as temperatures cooled.
- Outage labor hours are up slightly in August due to fire prevention measures on our distribution system. The system protection was set to "non-reclose" at the beginning of summer in order to reduce the potential for wildfire ignitions. District labor is then required to re-energize lines in the event of a fault instead of automated equipment operations.
- As a result of cost cutting measures and conservative budgeting, the District has seen a reduction of expenses across the board during 2021. Operations & maintenance, Customer accounting & information, and Administrative & general expenses for the District are approximately \$1.2 million less as of August 2021 compared to the first 8 months of 2020.
- Electric customer accounts receivable as of August 31 are down over \$100,000 compared to July 31 and the number of accounts past due has decreased by 484 accounts. Customer service has continued to work with customers to pay overdue balances before the moratorium disallowing disconnects for non-pay expires September 30th.
- The District executed a cost reimbursement agreement with Ponderay Industries in July where they provided a deposit for upgrades needed to receive power at the previous Ponderay Newsprint site. The \$62,000 used to date includes \$30,000 paid to Bonneville Power Administration for transmission studies. Expenses are included in the appropriate Electric System expense line item, with the offsetting reimbursement included in the Revenue - other line item.

## Financial Metrics:

	<u>Current</u>	<u>Goal</u>
Moody's DSCR	1.59x	above 1.5x
Fitch Leverage	5.1x	Under 6.0x
Days Cash on Hand	497	above 300 days

## Past Due Electric Customer Accounts:

	<u>Prior Month</u>		<u>Current Month</u>	
	<u>Amount</u>	<u># of Accounts</u>	<u>Amount</u>	<u># of Accounts</u>
30 Days	\$203,835	1,542	\$140,577	1,349
60 Days	\$56,900	644	\$38,800	443
90 Days	<u>\$107,788</u>	<u>291</u>	<u>\$88,301</u>	<u>201</u>
<b>Total</b>	<b>\$368,523</b>	<b>2,477</b>	<b>\$267,678</b>	<b>1,993</b>



# Summary

## August 2021

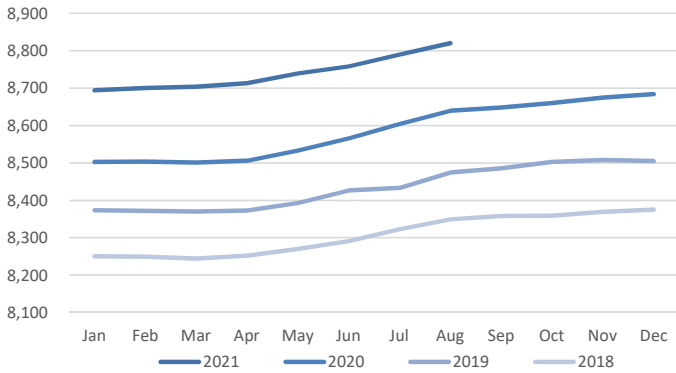
### Electric System Customer Statistics

As of August 31:	2020	2021	Growth
Electric Residential Customers	8,639	8,820	2.10% ↑
Residential Basic Charge (\$/month)	\$35.50	\$35.50	●
Residential Energy Charge (cents/kWh)	\$0.0542	\$0.0612	↑
Electric Commercial Customers	850	853	0.4% ↑
Electric Industrial Customers	12	11	-8.3% ↓

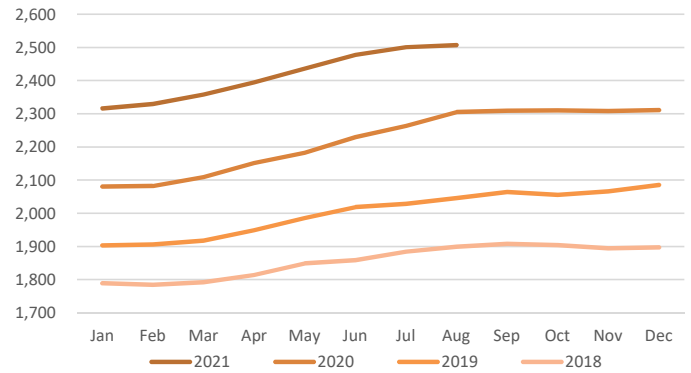
### Community Network System Statistics

As of August 31:	2020	2021	Growth
Fiber Broadband End Users	2,305	2,507	9% ↑
Standard Class Rate (\$/month)	\$45	\$45	●
Wireless End Users	138	134	-3% ↓
Wireless Rate (\$/month)	\$40	\$40	●
Premium End Users	56	58	4% ↑

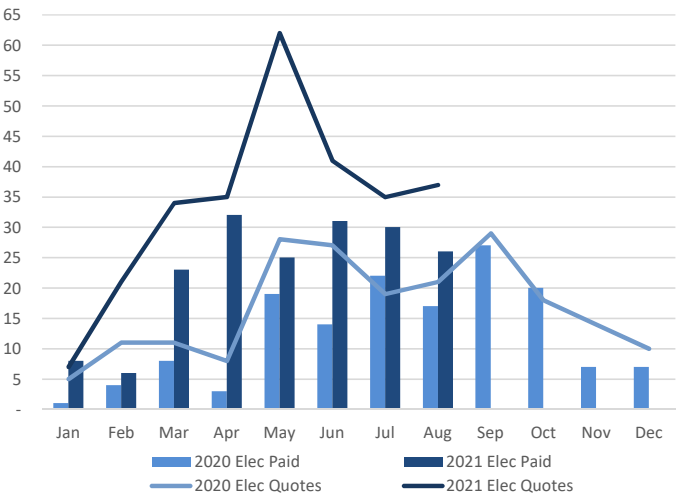
### Electric Customers - Residential



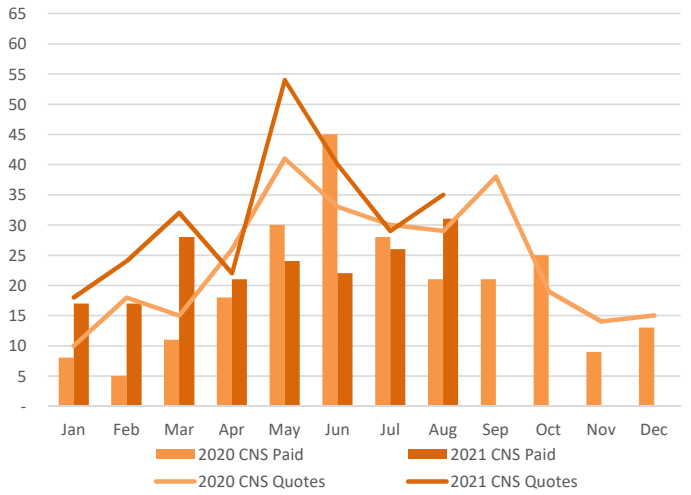
### Fiber Broadband End Users - Standard Class



### Electric Line Extensions



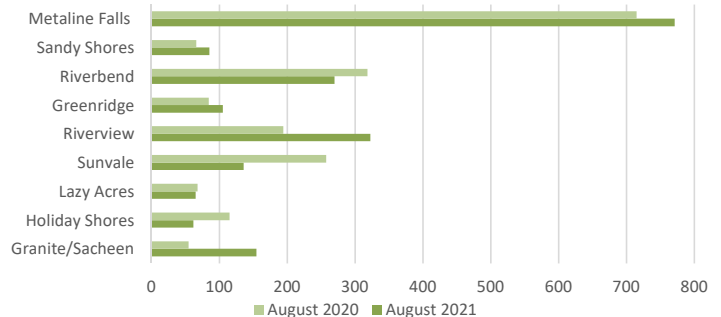
### CNS Fiber Line Extensions



### Water System Customer Statistics

As of August 31:	Customers		Residential Basic	
	2020	2021	2020	2021
Metaline Falls	192	194	\$73.00	\$77.00
Sandy Shores	71	71	\$40.00	\$45.00
Riverbend	82	82	\$85.00	\$87.00
Greenridge	29	29	\$81.50	\$83.00
Riverview	59	59	\$45.00	\$50.00
Sunvale	67	67	\$45.00	\$52.50
Lazy Acres	36	36	\$47.00	\$53.00
Holiday Shores	32	32	\$43.50	\$51.00
Granite/Sacheen Shores	32	32	\$81.50	\$83.00

### Water System Labor Hours YTD

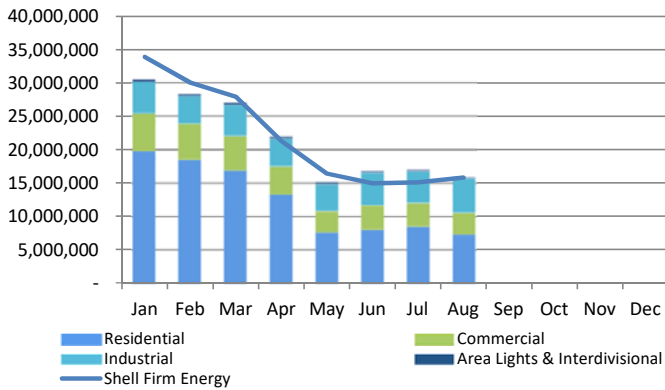




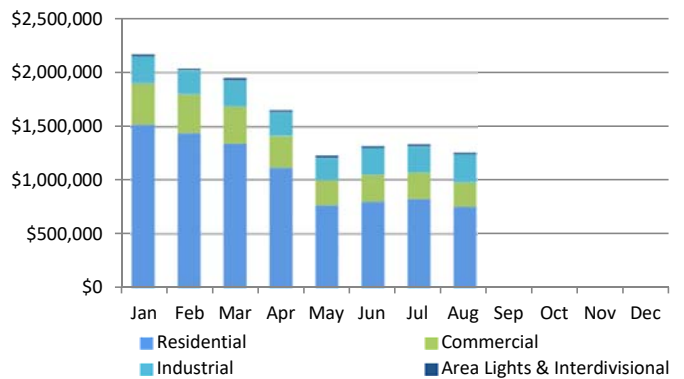
# Summary

## August 2021

### Energy Sales (kWh)



### Energy Sales Revenue (\$)



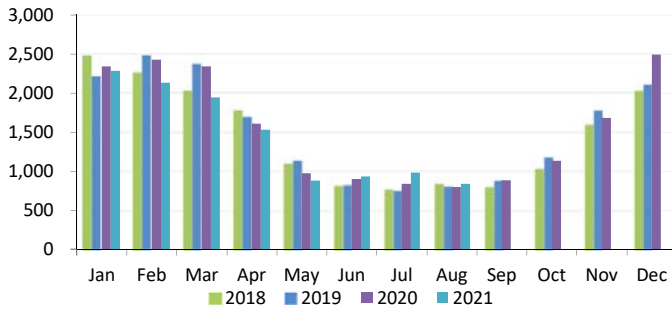
### Energy Sales (aMW)

As of August 31:	2020	2021	2021 YTD Average
Residential	9.2	9.9	17.2
Commercial	3.4	4.3	5.8
Industrial	6.3	6.9	6.1
Ponderay Newsprint	0.8	1.3	1.2
Peak	31.8	33.8	74.9

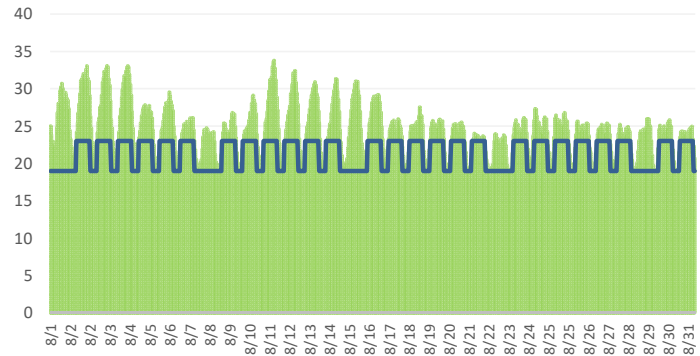
### Wholesale Purchases & Sales

	August 2021 MW	YTD Total Revenue (Cost)	YTD \$ / MW
Shell Net Sales	32,724	\$8,909,746	\$26.33
Market Net (Purchases) Sales	(767)	(\$821,805)	\$40.91
Net Deviation	(626)	(\$262,307)	\$54.25

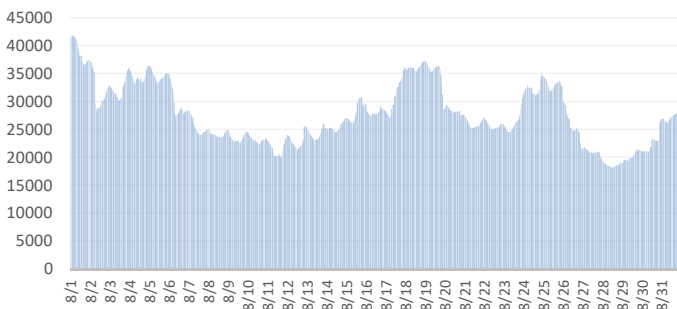
### Average kWh Usage per Residential Customer



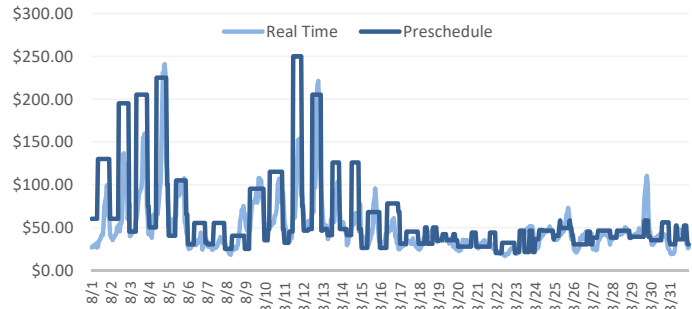
### Hourly aMW Load vs. Shell Hourly Deliveries



### Box Canyon Hourly aMW Generation



### Preschedule & Real Time Market Pricing



### Generation (aMW)

As of August 31:	2020	2021	2021 YTD Averages
Box Canyon Dam	40.6	28.9	52.9
Calispell Powerhouse	0.1	0.0	0.3
Boundary	37.1	28.2	38.5

### Cost of Generation

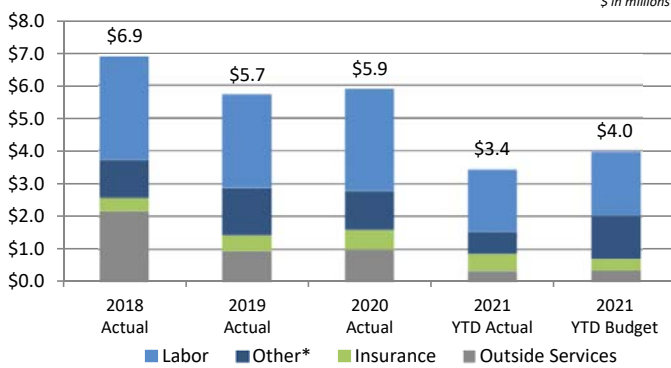
	YTD Total Cost (\$)	YTD \$ / MW
Box Canyon Dam	\$9,363,792	\$30.36
Calispell Powerhouse	\$20,846	\$13.29
Boundary Dam	\$1,951,428	\$8.68



# Summary

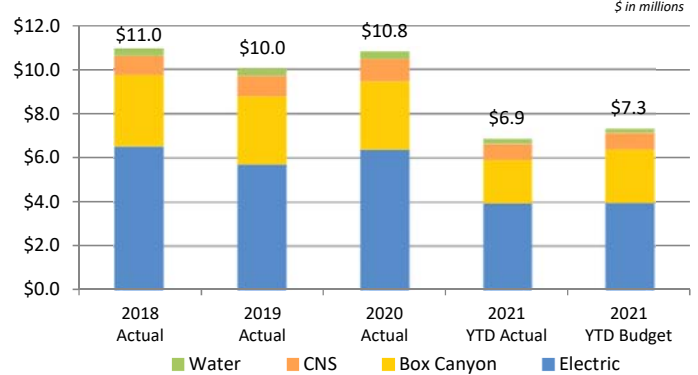
## August 2021

### Administrative & General Expenses

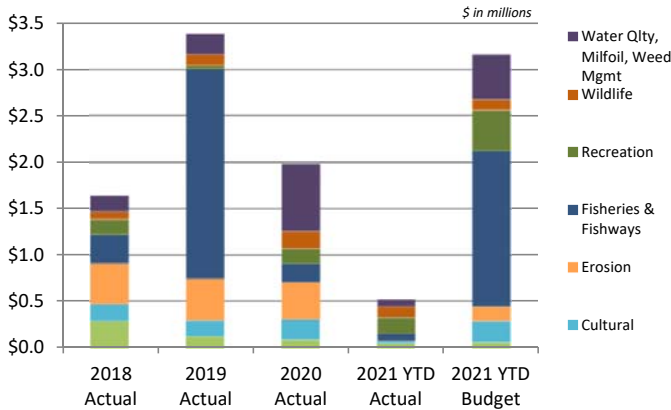


\* "Other" includes taxes, materials, utilities, fleet, travel, dues, memberships, licenses, fees, etc.

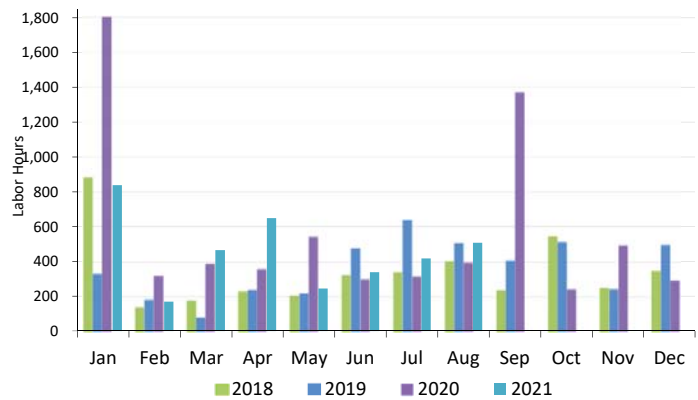
### Operation & Maintenance Expenses



### PM&E Expenses



### Outage Labor Hours



### Debt Balances

(\$ in millions)	As of August 31:	
	2020	2021
Electric System	\$8.5	\$7.9
Production System	\$135.2	\$131.3
Community Network System	\$2.7	\$2.1
Water Systems	\$0.06	\$0.30
<b>Total Debt</b>	<b>\$146.5</b>	<b>\$141.6</b>

### Cash Balances

(\$ in millions)	Prior Month	Current Month
Cash - Electric System	\$4.8	\$5.0
PNC Collateral Fund	\$8.8	\$8.7
DSC Stabilization Fund	\$10.0	\$10.0
Cash - Box Canyon System	\$21.8	\$21.6
Cash - Community Network System	\$1.8	\$1.9
<b>Total Unrestricted Cash</b>	<b>\$47.2</b>	<b>\$47.2</b>
Restricted - Bond Reserve & Payments	\$13.9	\$14.9
Restricted - PM&E	\$0.4	\$0.4
Restricted - Sullivan Water Rights	\$11.8	\$11.8
<b>Total Restricted Cash</b>	<b>\$26.2</b>	<b>\$27.1</b>
<b>Total Cash</b>	<b>\$73.5</b>	<b>\$74.3</b>

### Water System Intercompany Balances\*

(\$ in thousands)	Target	Prior Month	Current Month
Metaline Falls	\$55	(\$93.4)	(\$86.8)
Sandy Shores	\$13	\$2.5	\$5.6
River Bend	\$22	(\$78.6)	(\$77.1)
Green Ridge	\$12	(\$13.3)	(\$13.8)
River View	\$13	(\$79.6)	(\$103.8)
Sunvale	\$14	\$9.9	\$11.5
Lazy Acres	\$10	(\$7.7)	(\$6.9)
Holiday Shores	\$10	\$1.5	\$2.0
Granite-Sacheen	\$12	(\$3.6)	(\$3.8)

\* Positive number - System has a cash reserve. Green circle = Improvement

### Liabilities included in Unrestricted Cash

(\$ in millions)	Prior Month	Current Month
Customer Account Deposits	\$0.8	\$0.9
Washington State Privilege Tax	\$0.3	\$0.3
Personal Leave Accrual	\$1.4	\$1.4
Off-License Agreement	\$2.6	\$2.6
Fowler Settlement	\$1.4	\$1.4

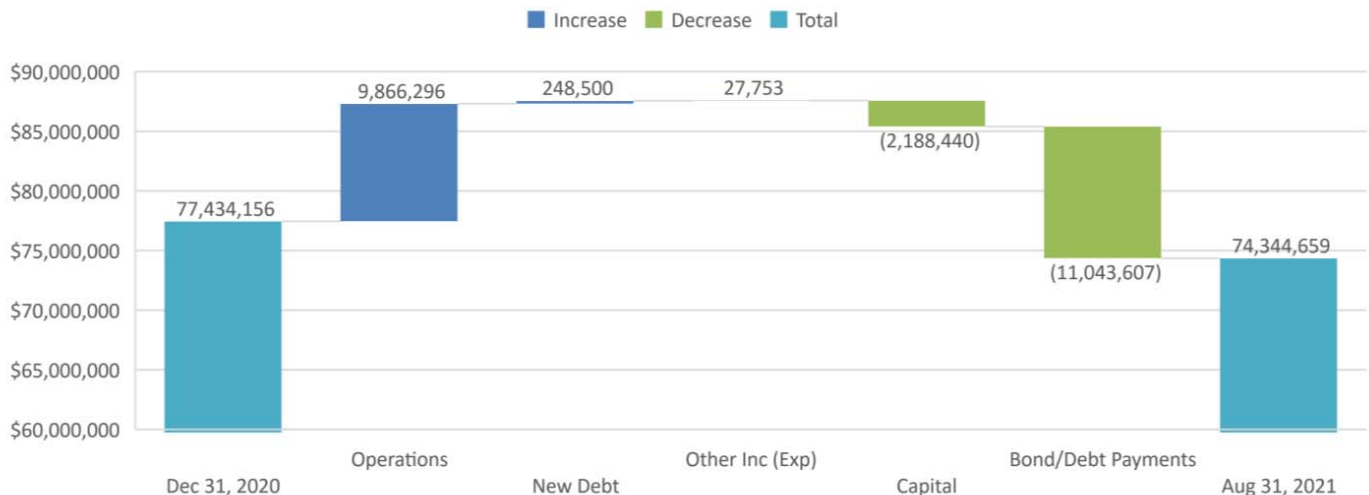
Note: This list is not inclusive of all District liabilities



# Statement of Cash Flows

August 2021

	Electric System	Production System	Community		Eliminations	District
			Network System	Water System		
Net Operating Revenues (Expenses)	1,820,419	2,874,809	(4,121)	140,731	-	4,831,838
Depreciation and Amortization	2,664,645	2,374,114	1,523,434	135,973	-	6,698,166
Receivables	(201,172)	-	(4,102)	(52,280)	-	(257,553)
Due To (From) Other Systems	220,605	(11,092)	6,492	(216,005)	-	-
Inventory	(68,441)	19,577	(4,742)	(4,746)	-	(58,352)
Prepaid Expenses and Other Current Assets	159,712	13,940	-	-	-	173,652
Deferred Relicensing Costs	-	(10,223)	-	-	-	(10,223)
Accts Payable, Customer Deposits and Prepayments	62,184	(24,024)	165,006	(7,447)	-	195,718
Change in Deferred Revenue	(1,383,168)	-	(33,059)	-	-	(1,416,227)
Accrued Compensation, Benefits and Taxes	(256,912)	(28,621)	(3,228)	(1,961)	-	(290,722)
Changes in Operating Assets and Liabilities	(1,467,193)	(40,443)	126,367	(282,438)	-	(1,663,707)
<b>Net Cash from Operating Activities</b>	<b>3,017,871</b>	<b>5,208,480</b>	<b>1,645,680</b>	<b>(5,734)</b>	-	<b>9,866,296</b>
Sullivan Net Revenues (Expenses)	(43,811)	-	-	-	-	(43,811)
Receipts from Government Agencies	71,028	-	-	-	-	71,028
Other Nonoperating Revenues (Expenses)	(36,093)	-	-	-	-	(36,093)
Intersystem Financing	238,343	-	(238,100)	(243)	-	-
<b>Net Cash from Noncapital Financing Activities</b>	<b>229,467</b>	-	<b>(238,100)</b>	<b>(243)</b>	-	<b>(8,876)</b>
Acquisition and Construction of Capital Assets	(1,254,961)	(356,783)	(336,018)	(240,677)	-	(2,188,440)
Proceeds from Sale of Assets	6,300	300	-	-	-	6,600
Proceeds from Issuance of Notes Payable	-	-	-	248,500	-	248,500
Payments on Revenue Bonds	(605,000)	(3,795,000)	(327,389)	-	158,389	(4,569,000)
Interest Paid on Revenue Bonds	(356,175)	(6,357,564)	(43,296)	-	53	(6,756,982)
Subsidy Received on Revenue Bonds	-	284,221	-	-	-	284,221
Scheduled Payments on Notes Payable	-	-	-	(1,577)	-	(1,577)
Interest Paid on Notes Payable	-	-	-	(269)	-	(269)
<b>Net Cash from Capital and Related Financing Activities</b>	<b>(2,209,836)</b>	<b>(10,224,826)</b>	<b>(706,703)</b>	<b>5,977</b>	<b>158,442</b>	<b>(12,976,946)</b>
Sales and Maturities of Investments	-	158,389	-	-	(158,389)	-
Interest on Investments, Contracts and Notes	14,385	14,875	823	-	(53)	30,029
<b>Net Cash from Investing Activities</b>	<b>14,385</b>	<b>173,264</b>	<b>823</b>	-	<b>(158,442)</b>	<b>30,029</b>
<b>Net Change in Cash and Cash Equivalents</b>	<b>1,051,886</b>	<b>(4,843,082)</b>	<b>701,699</b>	-	-	<b>(3,089,497)</b>
Cash and Cash Equivalents						
December 31, 2020	35,898,415	40,284,459	1,251,281	-	-	77,434,156
<b>August 31, 2021</b>	<b>36,950,301</b>	<b>35,441,377</b>	<b>1,952,980</b>	-	-	<b>74,344,659</b>





# Capital Expenditures

August 2021

Work Order #	Description	Expenditures Year to Date	2021 Budget	\$ Remaining	% Spent
<u>Electrical Stock Items</u>					
21-07-709	Reclosers and Controls	16,906	100,000	83,094	17%
21-07-710	Capacitors	-	7,000	7,000	-
21-07-711	Transformers	109,843	125,000	15,157	88%
21-07-712	Metering and related equipment	-	15,000	15,000	-
21-07-713	Regulators and Controls	-	85,000	85,000	-
	<u>Total Stock Items</u>	<u>\$126,749</u>	<u>\$332,000</u>	<u>\$205,251</u>	<u>38%</u>
<u>Electrical Engineering</u>					
YY-04-400	Rehab Projects	157,164	225,000	67,836	70%
YY-04-600	Poles and Conductor - Replacements	40,537	230,000	189,463	18%
YY-04-500, 16-04-412	Concentric Neutral Replacement Program (Contractor)	-	115,000	115,000	-
	Boundary Tap	-	65,000	65,000	-
	Box Canyon South Circuit RE Line (carryover)	-	115,000	115,000	-
21-07-701	Cusick Battery Replacement	29,774	35,000	5,226	85%
	Diamond West Circuit - DW19L17 to DW19L27	-	50,000	50,000	-
	Meters standard equipment	-	25,000	25,000	-
21-04-406	Diamond N. Ckt Pole Replacement - WoodPecker damage	-	105,000	105,000	-
	Rebuild 3 ph tie - McCloud Creek NW134-29 to NW134-39	-	100,000	100,000	-
21-07-702	USK-Pine OPGW Replacement (still evaluating)	9,023	1,170,000	1,160,977	1%
20-07-707	Phase Angle Regulator	177,210	-	(177,210)	0%
	DOT Franchise Consolidation Plan	28,922	-	(28,922)	0%
	<u>Total Engineering</u>	<u>\$442,630</u>	<u>\$2,235,000</u>	<u>\$1,792,370</u>	<u>20%</u>
<u>Electrical Operations</u>					
	Deer Mountain Radio Repeater Generator	-	7,500	7,500	-
	<u>Total Electrical Operations</u>	<u>\$0</u>	<u>\$7,500</u>	<u>\$7,500</u>	<u>-</u>
<u>Water Systems</u>					
19-16-702	Sunvale Water Line Project	294	110,000	109,706	0%
18-16-703	Riverview Arsenic Project	204,631	100,000	(104,631)	205%
19-16-701	Metaline Falls Distribution Project	32,826	780,000	747,174	4%
	<u>Total Water</u>	<u>\$237,751</u>	<u>\$990,000</u>	<u>\$752,249</u>	<u>24%</u>
<u>Administration &amp; Other</u>					
	Metering Project	-	20,000	20,000	-
21-07-703	Metering - SPU 3000 Collectors	55,124	-	(55,124)	0%
	<u>Total Administration</u>	<u>\$55,124</u>	<u>\$20,000</u>	<u>(\$35,124)</u>	<u>276%</u>
<u>Box Canyon</u>					
05-70-351	Upstream Fish Passage - Modifications & Liner	207,918	665,000	457,082	31%
21-70-703	Upstream Fish Passage Crane	56,544	55,000	-	103%
21-70-702	Mini Excavator (Share with CNS)	72,174	90,000	17,826	80%
	Box Spare Parts Shelving / Racks	-	10,000	10,000	-
	Power House Roof Leak Repairs	-	75,000	75,000	-
	Production Spares	-	75,000	75,000	-
21-70-701	CCPP 250 hp pump stay vane section replacement	20,147	25,000	4,854	81%
	Asphalt Upgrades	-	100,000	100,000	-
	<u>Total Box Canyon</u>	<u>\$356,783</u>	<u>\$1,095,000</u>	<u>\$738,217</u>	<u>33%</u>



# Capital Expenditures

August 2021

Work Order #	Description	Expenditures Year to Date	2021 Budget	\$ Remaining	% Spent
<u>Information Technology</u>					
21-07-704	District Core Switch - Phase II	32,342	50,000	17,658	65%
	SCADA Redundant ICCP Deployment	-	60,000	60,000	-
	Newport Conference Room Technology Updates	-	15,000	15,000	-
	Physical Security	-	10,000	10,000	-
	System and Hydro Operations Log Book	-	75,000	75,000	-
	Energy Transaction Application	-	75,000	75,000	-
	<b>Total Information Technology</b>	<b>\$32,342</b>	<b>\$285,000</b>	<b>\$252,658</b>	<b>11%</b>
<u>Community Network System</u>					
21-47-705	Meter Collars	10,857	30,000	19,143	36%
	Hwy 41 Line Move	-	57,000	57,000	-
20-47-702	HUB Cabinet Battery Upgrade	49,631	27,500	(22,131)	180%
	<b>Total CNS</b>	<b>\$60,488</b>	<b>\$114,500</b>	<b>\$54,012</b>	<b>53%</b>
<b>Total Capital Expenditures</b>		<b>\$1,311,868</b>	<b>\$5,079,000</b>	<b>\$3,767,132</b>	<b>26%</b>
<u>New Customer Hookups</u>					
YY-01-100, YY-02-200	Electric Line Extension & Area Light Construction	563,294	750,000	186,706	75%
YY-03-300	Electric Line Upgrades	26,956	26,956	-	100%
CNS LINE EXT	CNS New Line Extension Construction	275,530	150,000	(125,530)	184%
WTR LINE EXT	Water Line Extension	2,747	-	(2,747)	0%
	<b>Total New Customer Hookups</b>	<b>\$868,528</b>	<b>\$926,956</b>	<b>\$58,428</b>	<b>94%</b>
<b>Total including New Hookups</b>		<b>\$2,180,396</b>	<b>\$6,005,956</b>	<b>\$3,825,560</b>	<b>36%</b>



# 2021 Forecast

August 2021

	Electric System	Production System	Community Network System	Water System	Eliminations	District
<b>Funding Sources:</b>						
Operating Revenues	49,415,495	15,713,043	3,480,972	598,834	(16,116,198)	53,092,145
Interest income	35,187	29,939	1,323	293	-	66,742
Grant & Debt Financed	-	-	-	1,596,000	-	1,596,000
Deferred and other income	(1,980,778)	6,600	(224,056)	-	-	(2,198,234)
<b>Total Forecasted Funding Sources</b>	<b>47,469,905</b>	<b>15,749,582</b>	<b>3,258,239</b>	<b>2,195,126</b>	<b>(16,116,198)</b>	<b>52,556,654</b>
<b>Total Budgeted Funding Sources</b>	<b>45,555,860</b>	<b>19,174,365</b>	<b>3,128,754</b>	<b>1,504,113</b>	<b>(19,060,565)</b>	<b>50,302,527</b>
<i>Over/(Under) Budget</i>	<i>1,914,045</i>	<i>(3,424,783)</i>	<i>129,485</i>	<i>691,013</i>	<i>2,944,367</i>	<i>2,254,127</i>
<b>Expenditures:</b>						
Power from Box Canyon	15,321,613	-	-	-	(15,321,613)	-
Power from Boundary	2,941,152	-	-	-	-	2,941,152
Power from other sources	12,237,739	-	-	-	-	12,237,739
Wheeling and backup	364,767	140,439	-	-	-	505,206
Operation & Maintenance	6,494,027	3,211,001	1,041,316	322,986	(627,376)	10,441,954
PM&E costs	-	1,998,490	-	-	-	1,998,490
Customer accounting & information	702,228	-	27,236	32,816	-	762,281
Administrative and general	2,739,632	1,940,466	239,676	192,054	(167,209)	4,944,619
Taxes	1,266,934	106,476	20,173	27,523	-	1,421,105
<b>Total Operating Expenditures</b>	<b>42,068,092</b>	<b>7,396,872</b>	<b>1,328,401</b>	<b>575,380</b>	<b>(16,116,198)</b>	<b>35,252,547</b>
Interest on long-term debt	205,695	5,752,320	86,561	1,716	-	6,046,291
Less Federal Subsidy	-	(586,641)	-	-	-	(586,641)
Less amortization included in interest	-	(93,683)	-	-	-	(93,683)
Capital Project Payments	3,656,456	1,095,000	264,500	990,000	-	6,005,956
Reduction of Box Canyon Cash	-	(1,800,000)	-	-	-	(1,800,000)
Principal payments	635,000	3,985,714	537,271	13,453	-	5,171,438
<b>Total Forecasted Expenditures</b>	<b>46,565,244</b>	<b>15,749,582</b>	<b>2,216,732</b>	<b>1,580,549</b>	<b>(16,116,198)</b>	<b>49,995,908</b>
<b>Total Budgeted Expenditures</b>	<b>47,570,542</b>	<b>19,174,365</b>	<b>2,297,958</b>	<b>1,534,807</b>	<b>(19,060,565)</b>	<b>51,517,107</b>
<i>(Over)/Under Budget</i>	<i>1,005,299</i>	<i>3,424,783</i>	<i>81,226</i>	<i>(45,742)</i>	<i>(2,944,367)</i>	<i>1,521,199</i>
<b>Forecasted Change in Working Capital</b>	<b>904,661</b>	<b>-</b>	<b>1,041,507</b>	<b>614,577</b>	<b>-</b>	<b>2,560,745</b>
<b>Budgeted Change in Working Capital</b>	<b>(2,014,683)</b>	<b>-</b>	<b>830,796</b>	<b>(30,694)</b>	<b>-</b>	<b>(1,214,580)</b>
<i>Over/(Under) Budget</i>	<i>2,919,344</i>	<i>-</i>	<i>210,711</i>	<i>645,271</i>	<i>-</i>	<i>3,775,326</i>





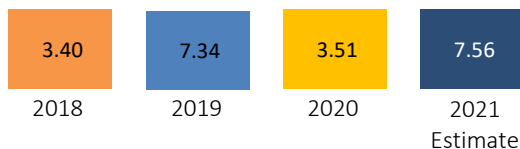
# Electric System

August 2021

	<u>Aug Actual</u>	<u>YTD Actual</u>	<u>2020 YTD Actual</u>	<u>2021 Forecast*</u>	<u>2021 Budget</u>	<u>Variance</u>
Revenue - Residential	756,498	8,569,373	7,492,815	12,756,551	13,052,063	(295,513)
Revenue - Commercial	227,785	2,340,994	1,937,192	3,457,975	3,481,043	(23,068)
Revenue - Industrial	263,285	1,870,026	2,131,772	2,815,165	2,672,382	142,783
Revenue - PNC	60,763	405,780	13,385,784	605,780	150,000	455,780
Revenue - PNC collateral claim	166,667	1,333,333	-	2,000,000	-	2,000,000
Revenue - Street lighting	2,490	19,920	19,920	29,920	30,000	(80)
Revenue - Shell firm sale	3,337,007	14,508,231	-	24,577,862	24,499,757	78,105
Revenue - Sale for resale	26,699	1,104,255	5,207,512	1,710,007	300,000	1,410,007
Revenue - Contributed Capital	102,561	490,365	347,794	740,365	750,000	(9,635)
Revenue - Interdivisional	9,892	112,209	114,995	167,209	165,000	2,209
Revenue - Other	78,780	507,327	405,834	554,663	428,697	125,966
<b>Total Operating Revenues</b>	<b>5,032,427</b>	<b>31,261,812</b>	<b>31,043,619</b>	<b>49,415,495</b>	<b>45,528,942</b>	<b>3,886,554</b>
Power from Box Canyon	1,068,310	9,363,792	13,527,772	15,321,613	18,895,565	3,573,952
Power from Boundary	247,430	1,951,428	2,182,327	2,941,152	3,201,100	259,948
Power from BPA	-	-	4,627,283	-	-	-
Power from Shell	1,086,570	5,037,013	-	8,850,836	8,772,731	(78,105)
Power from other sources	816,913	2,724,240	978,590	3,386,904	530,000	(2,856,904)
Wheeling and backup	26,192	234,311	589,539	364,767	391,360	26,593
Calispell operation & maintenance	3,550	20,846	53,402	38,336	52,514	14,178
Transmission operation & maintenance	97,965	714,927	767,079	1,053,220	1,014,925	(38,295)
Distribution operation & maintenance	413,771	3,626,148	3,933,437	5,402,470	5,485,462	82,992
Customer accounting & information	45,024	439,733	559,431	702,228	789,279	87,051
Administrative and general	219,324	1,832,842	1,939,008	2,739,632	2,757,678	18,046
Taxes	84,589	870,304	1,464,837	1,266,934	1,189,910	(77,024)
Depreciation and amortization	327,052	2,554,782	2,410,230	3,828,662	3,821,640	(7,022)
<b>Total Operating Expenses</b>	<b>4,436,690</b>	<b>29,370,365</b>	<b>33,032,936</b>	<b>45,896,754</b>	<b>46,902,164</b>	<b>1,005,410</b>
Interest income	1,366	14,627	66,258	35,187	78,480	(43,293)
Interest on long-term debt	(16,240)	(130,529)	(142,790)	(205,695)	(225,518)	19,823
Other, net	59,147	(79,904)	(121,282)	(155,246)	(226,030)	70,784
<b>Change in Net Assets</b>	<b>640,010</b>	<b>1,695,642</b>	<b>(2,187,131)</b>	<b>3,192,988</b>	<b>(1,746,291)</b>	<b>4,939,279</b>

\* Forecast is calculated as actual year-to-date plus budgeted for the remainder of the year, plus known adjustments such as cost cuts or budget/actual timing differences.

## Debt Service Coverage Ratio



The debt service coverage (DSC) ratio represents cash flow available to pay current debt obligations. A DSC of 1 means there is enough cash flow after paying operating expenses to cover the annual principal and interest payments one time. The District Bond Covenants require a DSC ratio of at least 1.25. The DSC Stabilization Fund will be used at year end to keep this above a 1.25 ratio.



# Production System

August 2021

	<u>Aug Actual</u>	<u>YTD Actual</u>	<u>2020 YTD Actual</u>	<u>2021 Forecast*</u>	<u>2021 Budget</u>	<u>Variance</u>
Revenue - Sales to Electric System	1,068,310	9,363,792	13,527,772	15,321,613	18,895,565	(3,573,952)
Revenue - Sale of 10e Power	-	-	-	245,000	230,000	15,000
Revenue - Other	-	6,600	6,600	6,600	6,600	-
<b>Total Operating Revenues</b>	<b>1,068,310</b>	<b>9,370,392</b>	<b>13,534,372</b>	<b>15,573,213</b>	<b>19,132,165</b>	<b>(3,558,952)</b>
Power costs	8,383	81,039	167,412	140,439	178,200	37,761
Operations	165,162	1,576,161	1,348,879	2,389,105	2,438,863	49,759
Maintenance	39,265	421,588	676,199	821,896	1,200,964	379,068
PM&E costs	68,623	678,970	2,685,094	1,998,490	4,958,716	2,960,226
Administrative and general	125,911	1,291,708	1,728,374	1,940,466	1,980,159	39,693
Taxes	4,400	72,002	66,125	106,476	103,410	(3,066)
Depreciation and amortization	297,267	2,374,114	2,386,604	3,590,114	3,648,000	57,886
Other operating expenses	-	-	-	-	-	-
<b>Total Operating Expenses</b>	<b>709,011</b>	<b>6,495,583</b>	<b>9,058,687</b>	<b>10,986,986</b>	<b>14,508,312</b>	<b>3,521,326</b>
Interest income	1,396	14,875	101,127	29,939	57,200	(27,261)
Interest on long-term debt	(478,971)	(3,835,634)	(3,934,679)	(5,752,320)	(5,750,053)	(2,266)
Federal interest subsidy	47,370	378,961	439,498	586,641	623,032	(36,391)
Other, net	-	-	-	-	-	-
<b>Change in Net Assets</b>	<b>(70,906)</b>	<b>(566,989)</b>	<b>1,081,630</b>	<b>(549,512)</b>	<b>(445,968)</b>	<b>(103,544)</b>

\* Forecast is calculated as actual year-to-date plus budgeted for the remainder of the year, plus known adjustments such as cost cuts or budget/actual timing differences.



# Community Network System

August 2021

	<u>Aug Actual</u>	<u>YTD Actual</u>	<u>2020 YTD Actual</u>	<u>2021 Forecast*</u>	<u>2021 Budget</u>	<u>Variance</u>
Revenue - Premium Class Connection	87,046	738,298	697,643	1,090,438	1,056,420	34,018
Revenue - Standard Class Connection	113,951	876,432	788,669	1,309,652	1,299,660	9,992
Revenue - Wireless Connection	5,360	43,527	41,333	65,743	66,640	(897)
Revenue - NoaNet Revenue Share	-	-	-	-	-	-
Revenue - Dark Fiber Leases	7,832	85,819	84,619	111,719	111,148	571
Revenue - Interdivisional	40,100	466,976	476,352	627,376	637,692	(10,316)
Revenue - Other	3,725	35,508	54,673	45,426	29,750	15,676
Revenue - Contributed Capital	44,112	180,618	129,768	230,618	150,000	80,618
<b>Total Operating Revenues</b>	<b>302,126</b>	<b>2,427,178</b>	<b>2,273,057</b>	<b>3,480,972</b>	<b>3,351,310</b>	<b>129,662</b>
Operation	47,763	616,199	587,802	886,037	952,858	66,821
Maintenance	7,508	97,817	127,707	155,279	172,390	17,111
Customer accounting & information	2,091	17,550	34,996	27,236	29,070	1,834
Administrative and general	33,448	161,002	204,071	239,676	237,402	(2,274)
Taxes	2,571	15,297	12,304	20,173	14,620	(5,553)
Depreciation and amortization	190,854	1,523,434	1,747,334	2,483,434	2,880,000	396,566
<b>Total Operating Expenses</b>	<b>284,235</b>	<b>2,431,299</b>	<b>2,714,214</b>	<b>3,811,835</b>	<b>4,286,340</b>	<b>474,505</b>
Interest income	100	823	2,867	1,323	1,500	(177)
Interest on long-term debt	(6,661)	(56,617)	(67,353)	(86,561)	(89,847)	3,287
Other, net	-	-	-	-	-	-
<b>Change in Net Assets</b>	<b>11,331</b>	<b>(59,916)</b>	<b>(505,643)</b>	<b>(416,101)</b>	<b>(1,023,377)</b>	<b>607,276</b>

\* Forecast is calculated as actual year-to-date plus budgeted for the remainder of the year, plus known adjustments such as cost cuts or budget/actual timing differences.



# Consolidated Water Systems\*

August 2021

	<u>Aug Actual</u>	<u>YTD Actual</u>	<u>2020 YTD Actual</u>	<u>2021 Forecast**</u>	<u>2021 Budget</u>	<u>Variance</u>
Revenue - Residential	47,010	329,304	286,383	477,949	445,941	32,008
Revenue - Commercial	5,884	43,743	32,973	62,339	55,796	6,543
Revenue - Grant Revenue	-	248,500	14,032	248,500	-	248,500
Revenue - Other	7,754	48,978	50,129	52,648	11,046	41,602
Revenue - Capital Contributions	-	5,733	884	5,897	500	5,397
<b>Total Operating Revenues</b>	<b>60,648</b>	<b>676,259</b>	<b>384,401</b>	<b>847,334</b>	<b>513,283</b>	<b>334,051</b>
Operations	3,804	46,255	45,725	67,939	65,100	(2,839)
Power Purchased	1,651	16,393	12,906	24,149	23,268	(881)
Water Treatment	6,996	75,160	64,269	110,296	105,416	(4,880)
Distribution	9,699	93,970	60,916	120,602	80,000	(40,602)
Customer accounting & information	3,777	19,104	23,182	32,816	41,160	8,344
Administrative and general	16,561	129,611	104,536	192,054	187,099	(4,955)
Depreciation	16,986	135,973	136,500	205,573	208,800	3,227
Pension Expense	-	-	-	-	-	-
Taxes	2,678	19,061	16,186	27,523	25,382	(2,141)
<b>Total Operating Expenses</b>	<b>62,152</b>	<b>535,528</b>	<b>464,220</b>	<b>780,952</b>	<b>736,225</b>	<b>(44,728)</b>
Interest Income	1	15	322	293	830	(537)
Interest Expense	(18)	(403)	(490)	(1,716)	(3,929)	2,213
<b>Change in Net Assets</b>	<b>(1,521)</b>	<b>140,342</b>	<b>(79,987)</b>	<b>64,958</b>	<b>(226,041)</b>	<b>290,998</b>

\*All water systems combined

\*\* Forecast is calculated as actual year-to-date plus budgeted for the remainder of the year, plus known adjustments such as cost cuts or budget/actual timing differences.