

Application for Interconnection a Generation Facility (up to 100 kW)

This Application is considered complete when it provides all applicable and correct information required below. Additional Information to evaluate the Application may be required. For details on any item below, please refer to the Customer Checklist for Utility Interconnection which was included in Application Packet. Submit a signed copy of this Application (including all required attachments) by mail, email, or FAX to:

PUBLIC UTILITY DISTRICT NO. 1 of PEND OREILLE COUNTY P.O. BOX 190 130 N. WASHINGTON AVENUE NEWPORT, WASHINGTON 99156-9530 EMAIL: information @popud.org; FAX: 509-447-0190

Processing Fee

An initial non-refundable processing fee must accompany this application (\$300 for 0-25kW/\$500 for 26-100kW). Additional fees may be required at the District's discretion. If you have questions regarding this Application or its status, contact Amber Orr by email at aorr@popud.org or by phone at 509-447-9343.

APPLICANT INFORMATION – Use name as appears on the Utility's bill.

Customer Name:	Account Number:
Customer Address:	
Phone Number:	Email Address:
Project Contact Person (if different than above):	
Project Person Phone Number:	Email Address:
Provide names and contact information for other contra	actors, installers, or engineering firms involved in the installations
of the generating facilities:	

GENERATING FACILITY INFORMATION

Prime Move	er: Photovoltaic, Reciprocating Engine	, Fuel Cell, Turbine,	Other			
Energy Sou	rce: Solar, Wind, Diesel, Gas	, Fuel Oil, Fuel Cell (el	lements)			
Other (desc	ribe)	_				
System Des	sign Capacity:(kW)	(kVA)				
Generator/F	Panel Manufacture:	Model No:	Qty:			
Inv	erter Manufacture:	Model No:	Qty:			
Nar	meplate Rating: (kW)	(kVA)				
Sin	gle-Phase: Three phase:	_				
standard.	nt UL1741 Listed (Yes/No) If yes, attaineration Facility export power? Yes No If		ecification and UL1741			
_	ocumentation and information must be submitte include the following:	d with this application to be co	nsidered complete. Typically			
1.	Single-line diagram of the customer's system sof interconnection with the Utility system, incorrections, fuses, voltage transformers, and currently the customer's system in the customer's system in the customer's system is a system of interconnection with the Utility system, incorrection in the customer's system is a system of interconnection with the Utility system, incorrection with the Utility system.	cluding generators, transformer				
2.	Control drawings for relays and breakers.					
3.	Site Plans showing the physical location of ma	ijor equipment.				
4.	Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.					
5.	If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.					
6.	For certified equipment, documentation confir laboratory has listed the equipment.	ming that a nationally recognize	d testing and certification			
7.	A description of how the generator system wil	l be operated including all mode	es of operation.			

9. For synchronous generators, manufacturer, model number, nameplate ratings, and impedance data (Xd, X'd, & X''d).

8. For inverters, the manufacturer name, model number, and AC power rating, Operating Manual or link to manufacturer's web site containing such manual.

10.	For induction	generators,	manufacturer	and model	number,	nameplat	te ratings,	and locked	l rotor c	current
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11. All of the electrical wiring in an interconnection generation is to be listed and/or tested by a State of Washington recognized testing and certification laboratory or qualified licensed professional organization to ensure that the design and implementation of the elements connected to the electrical power system operate as required. Typically this is seen as "Underwriters Laboratories (UL)" listed and with associated related Institute of Electrical and Electronic Engineers (IEEE) Standards, while also having met the technical standards specification of the Customers Instruction Standards Policy. The Utility at its sole discretion can have an interconnection generation re-tested for proper certification and/or approval, whose cost will be absorbed by the Applicant when improper or questionable certification is substantiated through the re-test process.

SPECIAL TERMS AND CONDITIONS

Printed Name

SI ECIAL TERMS AND CONDITIONS	
A negotiated contract will contain Special Terms and Conditions Commissioners.	s, subject to final approval by the Board of
CUSTOMER SIGNATURE	
I hereby certify that, to the best of my knowledge, all of the inform	nation provided in this application is true.
Applicant Signature	Date

Title